

STATE OF " " COURI

MISSO GEOLO'
PLUGGIN

RESOURCES

PROGRAM

Le #/gallon Surry FORM OGC-7

E (B)	PLUGGING	D						SEP 0 S	3 2011	
Allen J NAME OF LEAS) and Shirley J	Bockelman	, Trust	ers	ADDRESS 8407 WELL NUMBER	E	PERMIT NUM	St Peculia BER (OGC-3 OR OGC-	31 NUMBER	
		ockelman			1			7-108	46	
	wnship45North Rang		West		38 44 41.8 94 29 58.2 Cass					
Nero D. Boo Fustees of	O DRILL THIS WELL WAS FILE Relmon & Shirley J. B. the Allan D & Shirle St dated Dec 2, 19 DONMENT TOTAL DEPTH	JBockelman	AS THIS WELL EPRODUCED OIL C		CHARACTER OF WELL A	bone	GAS (MCF/DAY)	cuft/day	Yes No	
9-2-			OUNT WELL PRO L (BBLS/DAY)	ODUCING	GAS (MCF/DAY) 3000 CU ft/		WATER (BBLS/D	AY)		
	rmation containing oil or gas. rmation open to well bore at nent	Fluid content of e	ach formation	Depth in	sterval of each formation			and depth of plugs used, amount of cement.		
. think Low	it is er Marmaton		31		70 ft	hale	Rilled wit	h coment the eight enclosed	entire depi	
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN (FT		GIVE DEPTH AND M OF PARTING CA (SHOT, RIPPED, I	SING	SING PACKERS		S AND SHOES	
7"	40'	0	40	, 1	(0.101,1111125,1	,	filled	with concre	te 80cut	
Yes	ED WITH MUD-LADEN FLUID? NO ADDRESSES OF A									
VAIVIL AIVI	NAME	BOAGENTEE	AGE OF EIT		RESS			ION FROM THIS W	ELL	
Allen D	\$ Shirley J. Book	trustees s	407 82	0745	t, Peculiar, Malo	4028	1000'	Worth		
OF M CON	1				d at site					
NOTE	E THIS FORM IN DUPLICATE		a a delectrica y filipatria del producto de la productiva del prod		SCENIFIC SOCIETIES					
	ATE I, the undersig s report; and that this complete to the best	report was pre	pared under	r my su	the pm (Compa pervision and direc	any), and	that I am au that the fact	uthorized by said s stated therein	d company are true,	
SIGNATURE	allen B	Bork	elm.	2				DATE 9/6/	11	
MO 780-0217 (6-	06) REMIT	TWO (2) COPIES TO:			ROGRAM, PO BOX 250, RO	LLA, MO 654	402 573/368-214	3.		

		DETAIL OF FO	DRMATIONS PENETRATED	SEP 0 9 2011
FORMATION	ТОР	воттом	DESCRIPTION (SEE * B	ELOW)
		= . 1		

NOTE

Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures, and recoveries.

INSTRUCTIONS

Attach drillers log or other acceptable log of well if available.

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

Dear Geological Survey:

we originally applied to drill a gas well and was approved to do so on 2-10-2011 (copy enclosed). This well was recently drilled and turned out to be unusable due to very low gas volume. We plugged this well with cement on 29-6-2011 and have submitted Form OGC-7 in this packet. (concrete receipt also enclosed)

we are also hoping to re-apply to fry drilling a second well in hopes that it will have better luck and have also submitted in this packet forms OGC-1, OGC-2A, OGC-3, and OGC-4. Some of these forms are simply repeats of from our original application.

One question I do have is do we need to have the well-driller turn in form 060-5 (completion of drilling) also or is form 060-7 (Plugging record) in lieu of submitting 060-5?

Sincerely,
Paul A Bockelman & Hen D. Bockelman
8407 E 2074 St
Peculiar, Mu. 64078
816-779-4122

CENTURY CONCRETE CONDITION OF SALE: All accounts payable C.O.D. There will be a \$20.00 service charge on returned checks.

11011 CODY STREET, SUITE 150 OVERLAND PARK, KANSAS 66210 PHONE: 913-345-2030 FAX: 913-345-8027 SOLD TO:

SHIP TO:



COD CASH SALES 20821 BOCKELMAN LN. / PAUL BOCKE

71 S TO PECULIAR EXIT W TO PECULIAR DR. N TO 203RD W TO ORANGE GATE S TO DEAD END JOG TO THE WEST GO TO TOP OF HILL

Customer Signature X

TIME OUT	CUSTOMER ID	JOB#	ORDER #	S	LUMP		TRUCK	TICKET	COD	CHECK
12:09	00003550	JOB	993	8.0	00 i	.n	221	218577	*YES*	
DATE	PLANT	P.O. NUI	ABER .		LOT		ZONE	USE	YDS DEL.	YDS ORDERED
09/06/11	62							<unknown></unknown>	3.00	3.00

WARNING: INJURIOUS TO EYES, CAUSES SKIN IRRITATION READ THIS WARNING BEFORE USING. Contains Portland Cement.

Contact with wet (unhardened) concrete, mortar, cement or cement mixtures can cause skin irritation, severe chemical burns, or serious eye damage. Avoid contact with eyes and skin. Wear waterproof gloves, a fully buttoned long-sleeved shirt, full length trousers, and tight fitting eye protection when working with these materials. If you have to stand in wet concrete, use waterproof boots that are light at tops and high enough to keep concrete from flowing into them. If you are finishing concrete, where knee pads to protect knees. Wash wet concrete, mortar, cement or cement mixtures from your skin with fresh, clean water immediately after contact. Indirect contact through clothing can be as serious as direct contact, so promptly rinse out wet concrete, mortar, cement or cement mixtures from clothing. Seek immediate medical attention if you have persistent or severe discomfort. In case of eye contact, flush with plenty of water for at least 15 minutes. Consult a physician immediately.

KEEP OUT OF REACH OF CHILDREN

USER AGREES TO CONVEY THIS WARNING TO ALL PERSONS WHO MAY PURCHASE, USE OR COME IN CONTACT WITH WET (UNHARDENED) CONCRETE, MORTAR, CEMENT OR CEMENT MIXTURES. Concrete contains crystalline silica in concentrations greater than 0.1% Respirable silica is considered by IARC and NTP to be a human carcinogen. Crystalline silica in wet concrete is not respirable and does not pose a hazard when the concrete is in its unhardened state. However, respirable dust can be generated by grinding, sawing, drilling, breaking, etc. hardened concrete. Wear an appropriate NIOSH-approved respirator during these activities.

QUANTITY CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
3.00 FF2	FLOWABLE FILL (FF2) PERM	\$68.50	\$205.50
3.00 FUEL	FUEL SURCHARGE	\$1.00	\$3.00
3.00 ME23	DELIVERY CHARGE	\$16.00	\$48.00
1.00 ML	MINIMUM LOAD	\$50.00	\$50.00
3 00 NOCHILL	NO CHILLED WATER CUSTOMER		

Subtotal: \$306.50

Total: \$323.40

AHRIVED STARTED FINISHED RETURNED LEFT PLANT WATER ADDED AT CUSTOMER REQUEST LEFT JOB **ESTIMATED SLUMP AT UNLOADING** JOB UNLOAD UNLOAD PLANT Gallons Added Inches

UNUSUAL INCIDENT OF NOTE ON THIS DELIVERY:

User

SEE REVERSE SIDE FOR CONDITIONS OF SALE

221	0718 user	218577	24228	12:09 9/	6/11		THE PARTY OF THE PARTY		
Load Size	Mix Code Re	turned Qty	Mix Age	Seq Load	D				
3.00 CY	FF2			D 24619					
Material	Design Qty	Required	Batched	% Var	% Moisture	Actual Wat			
SAND-9	2620 lb	8135 lb	8140 lb	0.06%	3.50% M	33 gl			
C-ASH JEF	250.0 lb	750.0 lb	752.0 lb	0.27%					
TYPE I/II	150 lb	450 lb	496 lb	+ 10.22%					
AEA-92S	2.00 /C	24.00 oz	24.00 oz	0.00%					
WATER	50.00 gl	108.03 gl	108.00 gl	-0.03%		108.00 gl			
Actual	Num Batch	es: 1							
Load Total	: 10291 lb	Design 1.043	Water/Cemer	nt 1.003 T	Design 1	50.0 gl	Actual 141.0 gl	To Add: 9	0.0 gl
Slump: 8	3.00 in # Wa	ter in Truck: 0	.0 gl Adjus	st Water: 0.0	gl / Load	Trim Water: -3.	0 gl/ CY		

Disp Ticket Num Ticket ID Time Date



STATE OF MISSOURI MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM RECEIVED FORM OGC-3

JAN 26 2011

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATI		☐ DEEPE	N PLU	JG BACK	FOR AN OIL		OR GAS WELL
NAME OF COMPANY						DATE	bringte nice
	y J Bockelman,	Trustees		CITY		12/29/2010 STATE	ZIP CODE
8407 E 207th St	treet			Peculiar		Mo	64078
	OF WELL AND	LEASE		1 Codilar		A fine to the first	A SAME ASSESSMENT OF THE SAME
NAME OF LEASE	OF WELL AND			WELL NUMBER		ELEVATION (GROUND
Bockelman				1		970.0	
WELL LOCATION			• • • • • • • • • • • • • • • • • • • •	GE FROM SECTION LINES			
INTELL LOCATION	ft.	from North	South section line		ft. from Z East		
WELL LOCATION Sec. 6 Town	nobin 45 North	Range <u>32</u>	Fast 7 West	700000000000000000000000000000000000000	94 29 58.2	CASS = q	18. 15
		ED LOCATION TO PI			FEET	1	9.30
				ED OR APPLIED - FO		MELEASE	0 FEET
PROPOSED DEPTH		CONTRACTOR, NAME		ED ON ALT LIED - TO	ROTARY OR CABL		ROX. DATE WORK WILL START
400'	Harps	Drilling 89	55.E. 7 Huy	, Cliston Mo. 6473	& Rotaru	1	March 10, 2011
NUMBER OF ACRES	IN LEASE NUMBE	R OF WELLS ON LE	ASE INCLUDING TH	IS WELL, COMPLETED	O IN OR DRILLING T	TO THIS RESER	
	MAN CONTRACTOR	R OF ABANDONED					
		MORE WELLS DRIL			1	NO. OF WELLS	The state of the s
NAME NA	77.00						INACTIVE 0
ADDRESS							ABANDONED 0
074740	or pour	SINGLE WEL	L , 000 -0	☐ BLANK	ET BOND		ON FILE
STATUS (AMOUNT \$_	1000.00	AMOUI	NT \$		ATTACHED
REMARKS: (IF THIS I INJECTION ZONE; US	S AN APPLICATION TO SE BACK OF FORM IF N	DEEPEN OR PLUG BAG EEDED)	CK, BRIEFLY DESCRIE	BE WORK TO BE DONE, GI	VING PRESENT PROD	OUCING/INJECTIO	N ZONE AND EXPECTED NEW
-							
	PPOPOSED CA	SING PROGRAM		APPROVE	D CASING - TO BE	FILLED IN BY	STATE GEOLOGIST
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/F	
100 40°	7"	15#	405	40	7"	152	t Full
360'	4"	10.56#	yes	360	4"	10.5	# Length
700			7.2				
							-
this report, and	ned, state that I a that this report v the best of my	vas prepared und	of the parha	Company), a con and direction a	nd that I am autl nd that the facts	stated there	aid company to make in are true, correct,
SIGNATURE Z Ollen PERMIT NUMBER	D Boc	kelmas				DATE	
M > 7	200111		DRILLER'S LO	OG REQUIRED		SS REQUIRED I	
APPROVED DATE	20096		The second secon	SIS REQUIRED IF RUI		^	INFO REQUIRED IF RUN
	2-10-			QUIRED 4 10' i	ntervals 4	rom su	face to total
APONOVED BY	e a. /	Down	☐ SAMPLES NO	PLES REQUIRED AT			depth.
NOTE -	THIS PERMIT	NOT TRANSFER	ABLE TO ANY	OTHER PERSON	OR TO ANY OT	THER LOCA	TION.
Market Market Company of the Company		OIL AND GAS COUN		NSTITUTE ENDORSEM	MENT OF THE GEOL	LOGIC MERITS	OF THE PROPOSED
				F 1 400	- 4	41.0	
I,of to Council approver representative.	he (Co al of this permit v	ompany), confirm will be shown on	that an approv this form by pre	ed drilling permit h sence of a permit r	as been obtaine number and sign	d by the owr nature of auth	ner of this well. norized council
DRILLER'S SIGNATUR	RE					DATE	
DRILLER'S SIGNATUR	RE					DATE	

141



STATE OF MISSOURI

IAN 96 2011

FORM OGC-4

vner's name en D Bockelman & Shirley J Bockelman, Trustees of tl	he Allen D	& Shirley	J Bockelm	nan Family 1		S Cour December 2	
ASE NAME		C. C		ian ranning	COUNTY		, 1001
Lease, for Land Owners Individual use					5,205,000	Cass	
	OTAGE FROM	SECTION LINE	S)				
1525' ft. from North South from s	ection line	630'	ft. from	East UV	lest from sec	ction line	
ELL LOCATION							
ec. 6 Township 45 North Range 32 East	West	LONGITUDE					
44 41.8		-94 29 58					
77 71.0		04 20 00				THE RESERVE OF THE PERSON OF T	
	1		No	RTH Lin	IE.		
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0/ 2					GAS	MEII	
NI \$						1	630
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SCALE 1"=1000"						•	
JUNE 1 -1000						rd G	1
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MARKS			5	HTUO	LINE		
lokease			-	00111	F-1 14 m		
					ecuted a sur		

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM PO BOX 250, ROLLA, MO 65402-0250 (573) 368-2143 ONE (1) COPY WILL BE RETURNED

same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines

Michael J Huffman

HUFFMAN

MO RUS

MO 780-0213 (6-06)

must be marked.



SHELTER INSURANCEAN 2 6 2011 COMPANIES

Janice Britz, LUTCF, Agent

803 S. COMMERCIAL ST., STE. B HARRISONVILLE, MO. 64701-1632

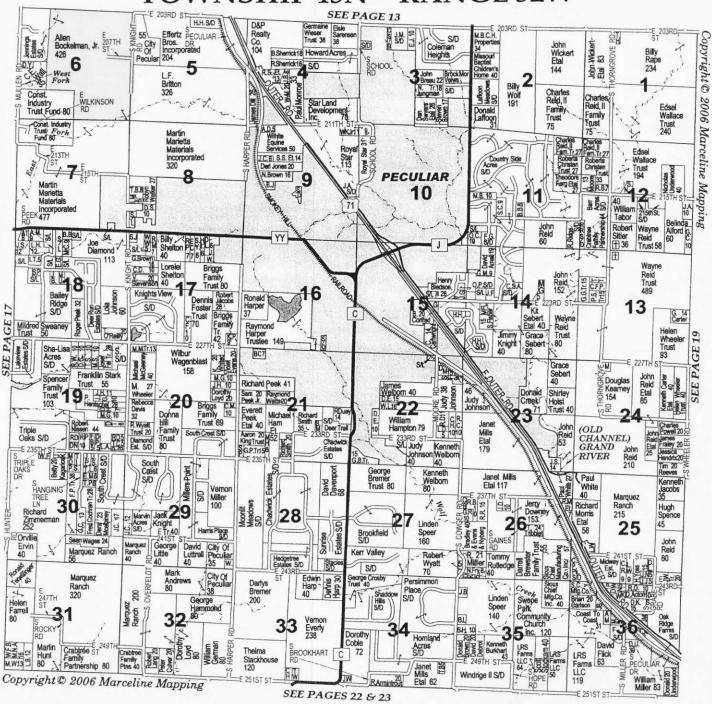
Mo Oil & Gas Coun**RES**: (816) 380-2700

FAX: (816) 380-3510 CELL:(816) 419-1327

EMAIL:JBRITZ@AGENT.SHELTERINSURANCE.COM WWW.SHELTERINSURANCE.COM/JANICEBRITZ

LIFE • HOME • AUTO • FARM • BUSINESS

TOWNSHIP 45N • RANGE 32W



	/
FORM NO. N-G-CLASS E	instant standard to. tom on its
ENGELOS DE PUBLICA DE DAGAS	Missouri Warranty Deed
STATE OF HUSSIAN CO	Chis Indenture, mate and 2nd day of
91 DEC 10 A 10: 53 3	December A. D. One Thousand Rine Austral and Ninety-One by and Settlemen DV 1 DOCKETMAN
mire Dolated City	ALLEN D. BOCKELMAN and SHIELEY J. BOCKELMAN Husband and Wife.
Juli 2	of the County of Cann Steele of
	Misaouri port los of the first port, and ALLEN D. BOCKELMAN and SHIRLEY J. BOCKELMAN
5	Trustees of the Allen D. and Shirley J Bockelman Family Trust dated December 2, 1991
- 	of the County of Cass
. 9	
(Mailing address of said first named grantee is	Harrisonville, MO. 64701
WITHESSEYII. THAT THE SAID PART	
	ALUABLE CONSIDERATIONS DREMAN
	account part (receipt of which is hereby acknowledge), do
	very and Confirm nate the said pure ies of the second
part their heirs on	assigns, the following described loss, tracts and purcels of land
lying, being und situate in the County of	Cass and State of Minnerl, to wit:
All of Lot 2 and the	eat 33.77 acres of Lot 1 of the and 2
of the Horthwest Qua	ter of Section 6.
	of Lot 1 of the Northeast Quarter
of Section 6 and the	Sorth Half of Lot 1 of the Southwest
Section 6. This tract	subject to Prior Encumbrances.
all in Township 45 I Also subject to all re-	range 32 trictions, reservations, essements and
covenants, now of rec	ord.
1	
t tale above the foreign of the	aferesaid with all and singular, the rights, privileges, appur- my wise experiming ento the mid purs 100 of the
second pure and pass their &	irs and assigns forever; the said Farties of the hereby communing that they are
handally arised of an indefinishin estate in fac-	of the premises herein conveyed; that they have
by them or shore under so	miles are free and clear from any incambrance done or sufferal from they claim, and that they will
	es unto the mid part 103 of the second part and texto forever, against the lawful claims and donards of all persons
sult out sommer -	
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IN WITNESS WHEREOF, The said part hand 8 and seel 3 the day and year above said	ies of the first part have harmonto set their
000 000	- · · · ·
(Illen D) Tolor Kilman (SE	AL) (SEAL)
Mesly for Selonan - 15E	AL) (SEAL)
In the Shate of Missouri Co	y of Cans . on the 2nd day
of December 19 91 before	and SHIRLEY J. BOCKELMAN
a wise been at heditarely function out of or mount and an	control the foregoing festrement, and scinonistized that they
ANGERN'D' BOCKELMAN AND SH	IRLEY J. BOCKELMAN
langer sectored triol ore sectored	
"Fitness my hird and Propriet Sant subscribed and at	read in said County and State, the day and year in this estalicate above
(Sail) Ist.	Relieved Bases

J.

RECEIVED

JAN 26 2011

Mo Oil & Gas Council

416.14 ÷ ; -MA ONE DOLLAR AND OTHER VALUABLE CONSIDERATIONS---- DRIDGEX OF THE FIRST PART, in consideration of the hoirs and assigns, the julianing described for reacts and percels of land and State of Minnard, to solt: of the second paid by said pare : of the account pert (receipt of solich is hereby actrocolodge), do Rest Half of Section 6 and the East Half of Lots 1 and by these presents Crassifications and Salt, Control and Confere onto the said part less All of Lot 2 and the West 33.77 scree of Lot 1 of the Harrisonville, MO. 64701 of the Harthwest Quarter of Section 6. Cass WITNESSEVII: THAT THE SAID PART IES (Mailing address of mid first mamed grander is lying, being and stacks in the County of them .

of Section 6 and the Forth Half of Lot 6 of the Southwest The East 46.23 acres of Lot 1 of the Northeast Quarter Quarter of Section 6 of all of the Southeast Quarter of Section 6. This tract subject to Prior Encumbrances.

all in Tourship 45 Range 32 Also subject to all restrictions, reservations, essements and covenants, now of record.

an water

TO HAVE AND TO BOLD The promises electrical with all and singular, the rights, privileges, appurhereby communing that they are because and immedias thereto belonging or in any wins appartments anto the soid part 168 second part and sales and early the faither of the First Part

have of the second part and trato pood right to convey the some; that the said probelises are free and clear from any incumbrance done or suffered heirs and anigns forever, against the langui claims and denands of all persons claim , and that they denegally arrand of an indeferrable estate in fee of the premises herein conveyed; that courses and defend the title to the said presches unto the said part les or those ander report

Mark Dard NOWDET

OWNED.	David Davids	Table 1			· · · · · · · · · · · · · · · · · · ·		
	Paul Bocke						
		TOR:HARPER DRILLING	LAT:				
		ETED: 9/2/11	LONG:				
	CASING: 4	10' 7" Steel	ELEVATION:				
CASING:	<u> </u>		COUNTY: Cass				
YIELD (GF	°М):		TOTAL DEPTH: 400'				
DEPTH TO	WATER (SWL):	SIZE BOTTOM HOLE: 6	1/8"			
GROUT: 6	sacks						
DEPTH IN							
	<u>TO</u>	KIND OF ROCK					
0		Top soil					
4		Brown clay					
12	18	Brown sandstone					
18	30	Gray shale					
30	34	Limestone					
34	37	Gray shale					
37	43	Limestone					
43		Gray shale					
62		White limestone					
78		Gray shale		 			
91		Gray limestone					
97		Gray shale					
118		Dark gray limestone					
123	136	Gray shale					
136		Gray limestone					
140		Gray shale					
320		Brown limestone					
325		Gray shale					
338		Gray brown limestone					
346		Gray shale		<u> </u>			
		Brown limestone		 			
358					 		
362		Gray shale					
369		Coal	3,000cfd gas				
370	400	Dark gray shale		<u> </u>			
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